



THE STATE
of **ALASKA**
GOVERNOR MIKE DUNLEAVY

Department of Natural Resources

DIVISION OF OIL AND GAS

550 W. 7th Avenue Suite 1100
Anchorage, Alaska 99501-3560
Main: 907.269.8800
Fax: 907.269.8939

November 16, 2022

PUID: LONS-85-102-PM110722A

Steve Brashear
Senior Environmental Coordinator
ConocoPhillips Alaska, Inc.
P.O. Box 100360
Anchorage, AK 99510-0360

RE: LONS 85-102, ConocoPhillips Alaska, Inc., Kuparuk River Unit, Drill Site 3R, VSMs and Chemical Module Unit Plan of Operations Amendment Decision.

Dear Mr. Brashear:

The Alaska Department of Natural Resources, Division of Oil and Gas (Division), in accordance with Alaska Statute 38.05 and Alaska Oil and Gas Leasing Regulations (11 AAC 83) grants authorization to conduct activities on state lands as proposed in the Kuparuk River Unit (KRU) Plan of Operations (Plan) amendment application dated November 7, 2022 for the above referenced project.

Scope:

ConocoPhillips Alaska, Inc. (CPAI) proposes to install five vertical support members (VSMs), a platform, and a chemical injection module on the existing Drill Site 3R (DS-3R) gravel pad within the KRU. The chemical injection module will be connected to an adjacent structure via 1-1/2-inch diameter stainless steel tubing. All work will be done on pad. Proposed activities are expected to begin November 17, 2022.

Plan activities include:

- Install VSMs and Platform.
- Install Chemical Injection Module.

Location information:

Kuparuk River Unit

DS-3R

Meridian: Umiat

Township: 13N

Range: 09E

Section: 9

70.49704, -149.83542 NAD83

ADL(s): 355023

DS-3R is located along the coastline approximately one mile southeast of Oliktok Point.

Agency review:

The Division provided a review and comment opportunity for the activities considered for the authorization under this decision. The following government entities were notified on November 8, 2022, for comment on the Plan: US Army Corp of Engineers (USACE), Alaska Department of Environmental Conservation (ADEC), Alaska Department of Fish and Game (ADF&G), and Alaska Department of Natural Resources: Division of Mining Land and Water (DMLW) and Oil and Gas (DOG), and the North Slope Borough (NSB). The comment deadline was 4:30 pm Alaska time on November 15, 2022. One timely comment was received and resolved.

Conditions/Stipulations:

A certified As-Built Survey of the activity shall be provided within one year of placement of the improvement. This As-Built must contain a hard copy, as well as a digital GIS file containing a shapefile or ESRI Feature Class.

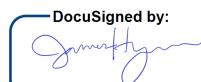
Please attach this amendment approval with the original decision. This unit operations amendment approval is issued in accordance with Alaska Statute 38.05, Alaska Administrative Codes 11 AAC 83.346 and 11 AAC 83.303. The Division reviewed this amendment under the unit regulation for the Plan, 11 AAC 83.346, and considers the factors set forth in 11 AAC 83.303(a) and (b). The amendment was also evaluated against the Kuparuk River Unit agreement for conformance.

This approval signifies only that the State of Alaska has no objection to the operations outlined in the Plan amendment application. It does not constitute certification of any property right or land status claimed by the applicant nor does it relieve the applicant of responsibility to obtain approvals or permits from other persons or governmental agencies that may also be required. All stipulations contained in the original lease and subsequent Plan approvals remain in full force and effect.

If activities have not commenced, this approval expires on November 16, 2025. Failure to comply with the terms and conditions outlined in the lease, the attached stipulations, and this authorization may result in revocation of this unit operations approval.

Any questions or concerns about this amendment may be directed to Natural Resource Specialist Molly Fenton at (907)375-7750 or emailed to molly.fenton@alaska.gov.

Sincerely,

DocuSigned by:

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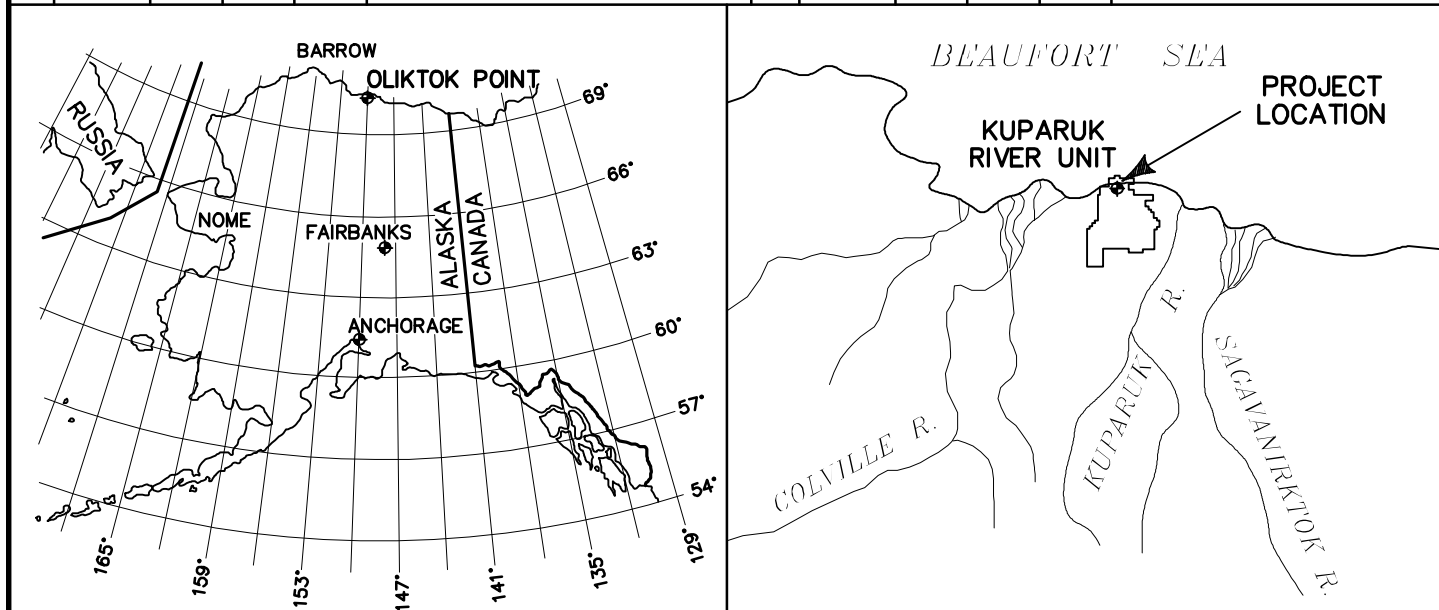
James Hyun
Natural Resource Specialist

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after the date of “issuance” of this decision, as defined in 11 AAC 02.040(c) and (d) and may be mailed or delivered to the Commissioner, Department of Natural Resources, 550 W. 7th Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to 1-907-269-8918, or sent by electronic mail to dnr.appeals@alaska.gov. Under 11 AAC 02.030, appeals and requests for reconsideration filed under 11 AAC 02 must be accompanied by the fee established in 11 AAC 05.160(d)(1)(F), which has been set at \$200 under the provisions of 11 AAC 05.160 (a) and (b). This decision takes effect immediately. If no appeal is filed by the appeal deadline, this decision becomes a final administrative order and decision of the department on the 31st calendar day after issuance. An eligible person must first appeal this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

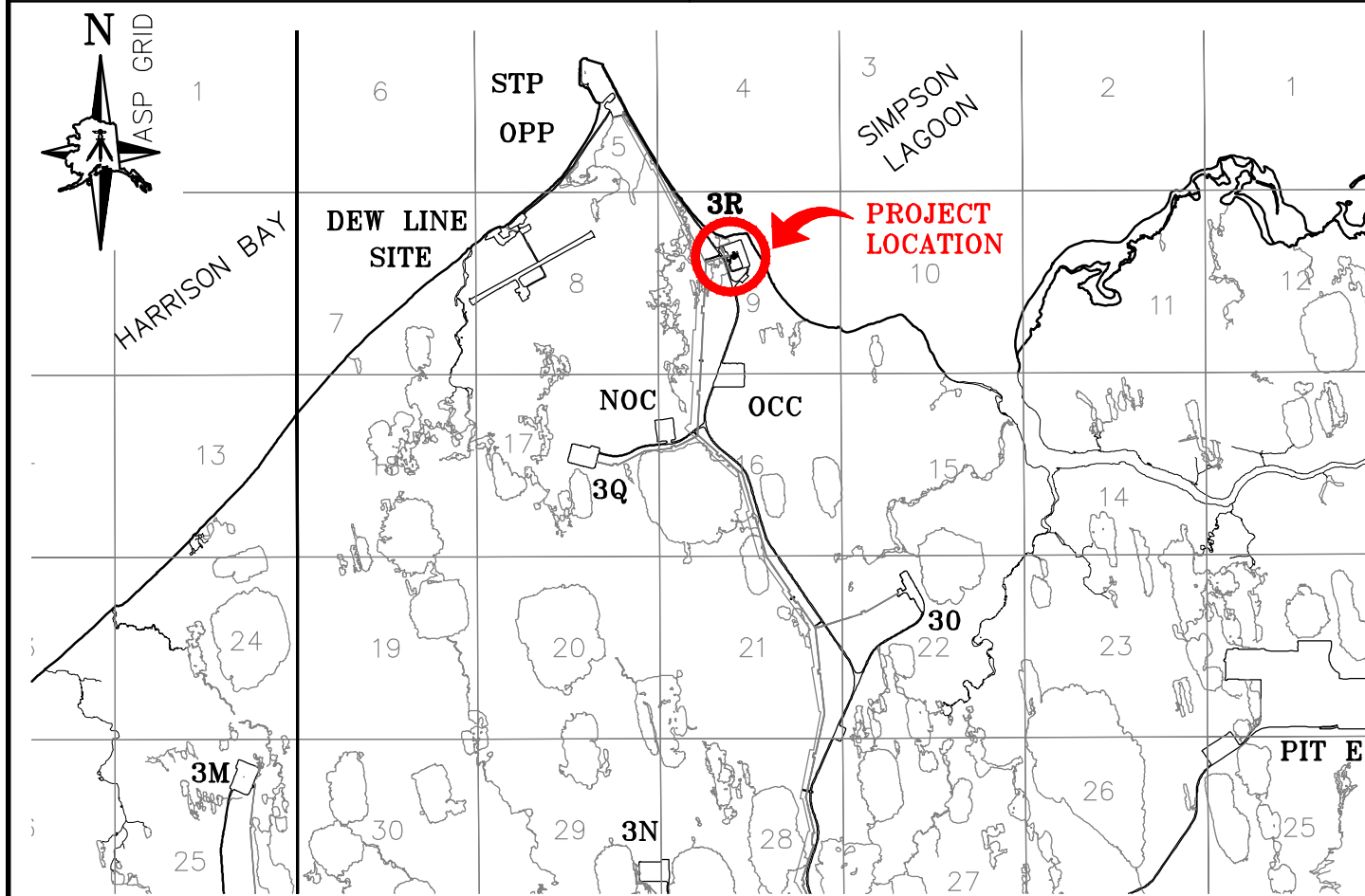
Attachments: Figure(s) 1-5
2018 North Slope Mitigation Measures

ecc: DOG: Graham Smith, Ashley Ethridge, Alex Zinck, Hayley Beitel, Molly Fenton, DOG
Units, and SPCO Records
DMLW: DMLW North Slope, SAIL, and Henry Brooks
ADF&G: Chelsea Clawson and Maria Wessel
ADEC: Laurie Silfven, DEC Water Oil and Gas, DEC Agency Reviews, and DEC
Contaminate Sites
Borough: North Slope Borough Planning and Permitting
Other: USACE

REV	DATE	BY	CK	APP	DESCRIPTION	REV	DATE	BY	CK	APP	DESCRIPTION
0	11/01/22	LGM	JFC		Create Permit Exhibit						



ALASKA VICINITY MAP	N.T.S.	KUPARUK VICINITY MAP	N.T.S.
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This Project is Located
in BEECHEY POINT
B-5 Quadrangle.

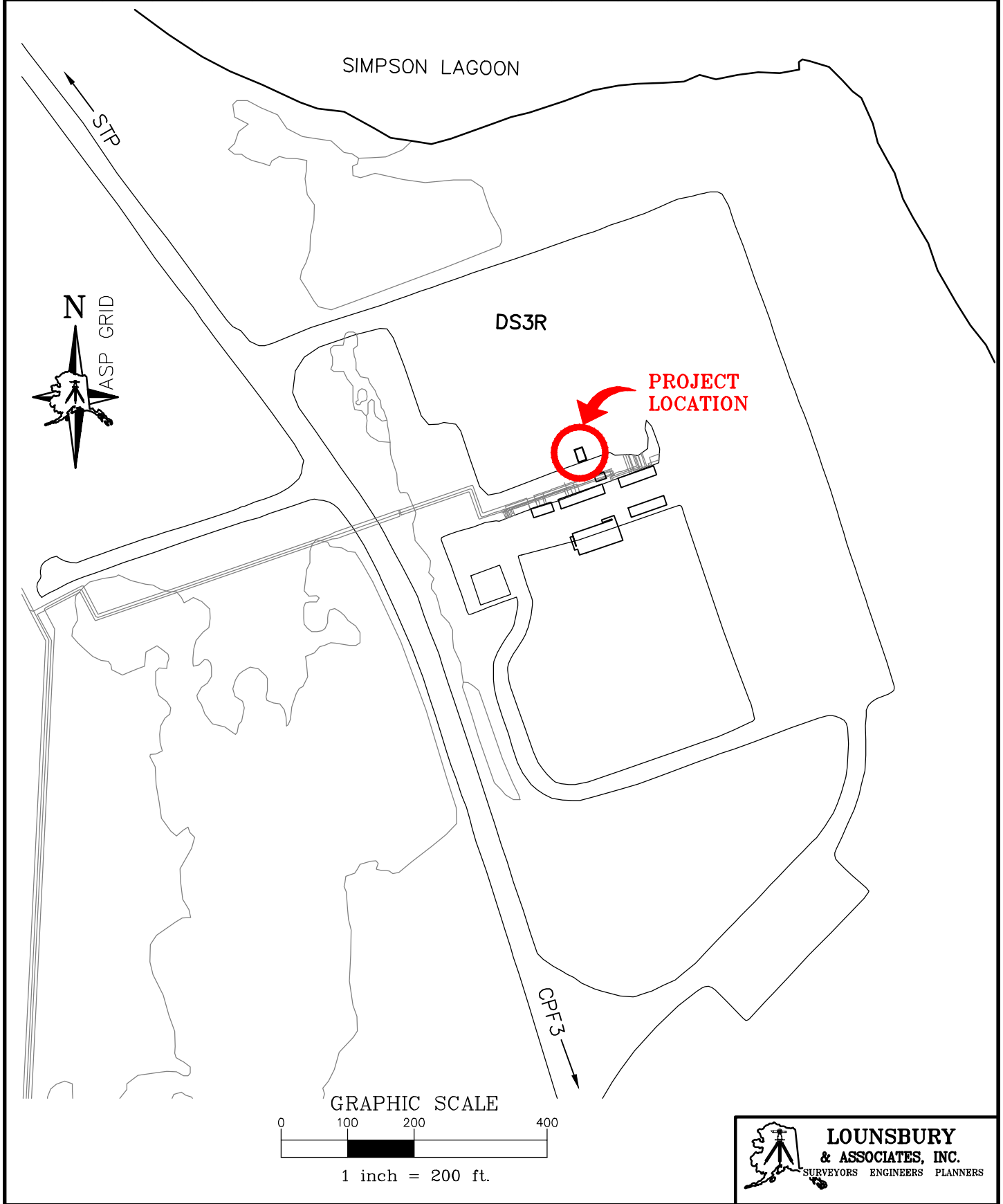
VICINITY MAP
1" = 1 MILE




**LOUNSBURY
& ASSOCIATES, INC.**
SURVEYORS ENGINEERS PLANNERS

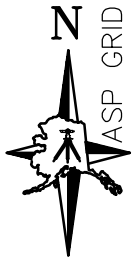
<div> ConocoPhillips Alaska, Inc.</div>		AREA:		MODULE: XXXX		UNIT:	
				DS3R			
				CHEMICAL INJECTION MODULE			
				PERMIT EXHIBIT			
CADD FILE NO. LK6318D37		DRAWING NO.		PART:		REV:	
11/01/22		NSK 6.318 – d37				0	

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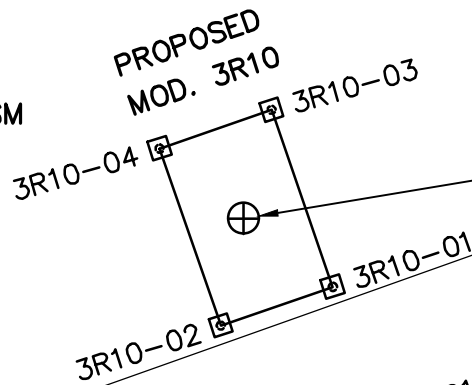
<div><p>ConocoPhillips Alaska, Inc.</p></div>		AREA:		MODULE: XXXX		UNIT:	
				DS3R			
				CHEMICAL INJECTION MODULE			
				PERMIT EXHIBIT			
CADD FILE NO. LK6318D37		DRAWING NO.		PART:		REV:	
11/01/22		NSK 6.318 – d37				0	

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DS3R

PROPOSED (5) 10" VSM
W/ 2'X2' PILE CAP



PROJECT CENTROID
ASP NAD83, ZONE 4
N: 6,031,329
E: 1,660,523
ASP NAD83, GEOGRAPHIC
LAT.: N 70°29'49.7"
LONG.: W 149°50'08.1"

3R10-05

SHOULDER

PIPELINES

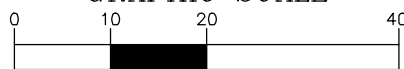
ESD

Prod. Module

Test Sep/Cntrl

Launcher

GRAPHIC SCALE



1 inch = 20 ft.



ConocoPhillips
Alaska, Inc.

AREA:

MODULE: XXXX

UNIT:

DS3R
CHEMICAL INJECTION MODULE
PERMIT EXHIBIT

CADD FILE NO.
LK6318D37

11/01/22

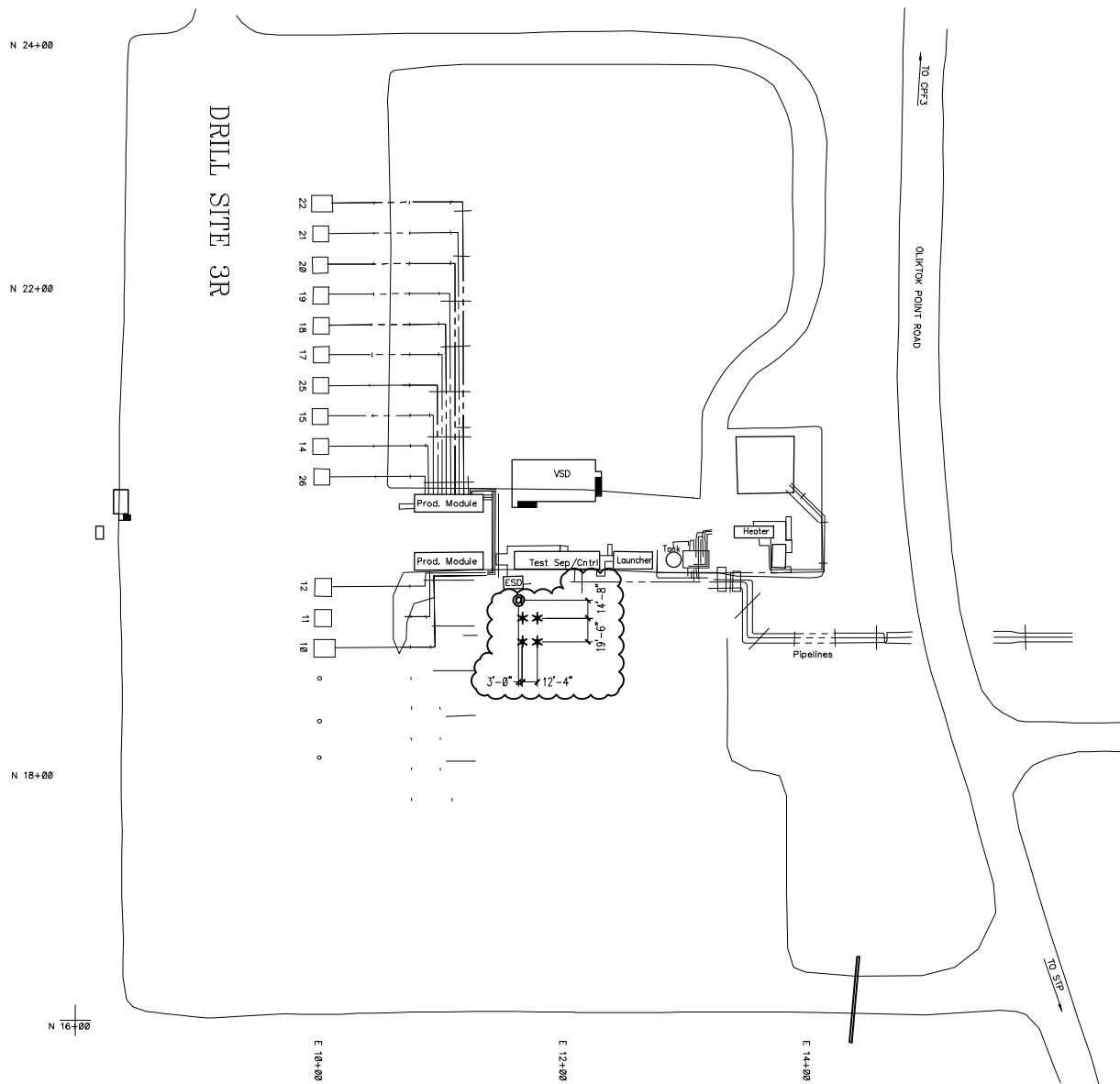
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NSK 6.318 - d37

PART:

REV:
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REV	DATE	BY	CK	APP	DESCRIPTION	REV	DATE	BY	CK	APP	DESCRIPTION
Ø	06/22	MDB			ISSUED PER 23531116ACS						



LEGEND

- * - PROPOSED 10"Ø MODULE PILE
(4 TOTAL)
- @ - PROPOSED 10"Ø PLATFORM VSM
(1 TOTAL)

ConocoPhillips
Alaska, Inc.

AREA: 3R

MODULE: 3R1Ø

UNIT: D3

DS3R
MODULE 3R-1Ø VSMs
PERMIT EXHIBITS

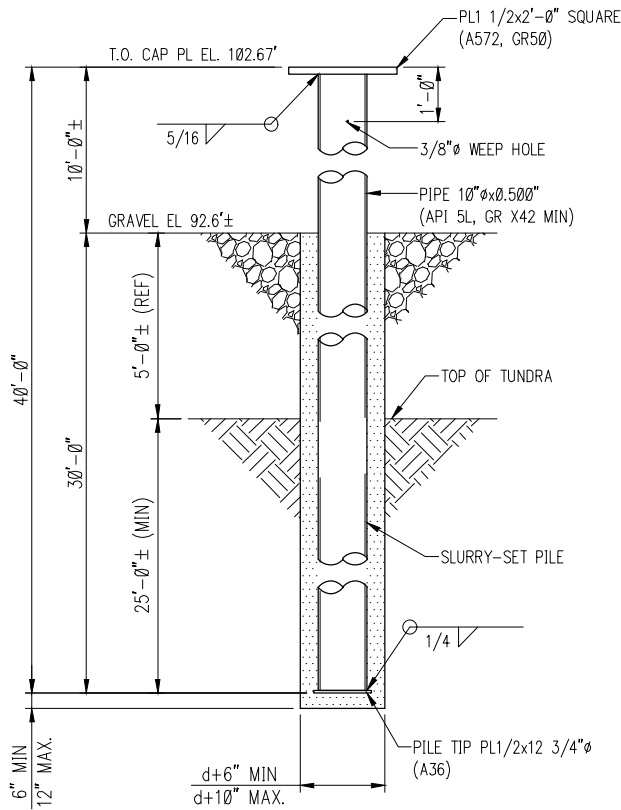
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SKA-DS3R-23531116ACS-002 06/22

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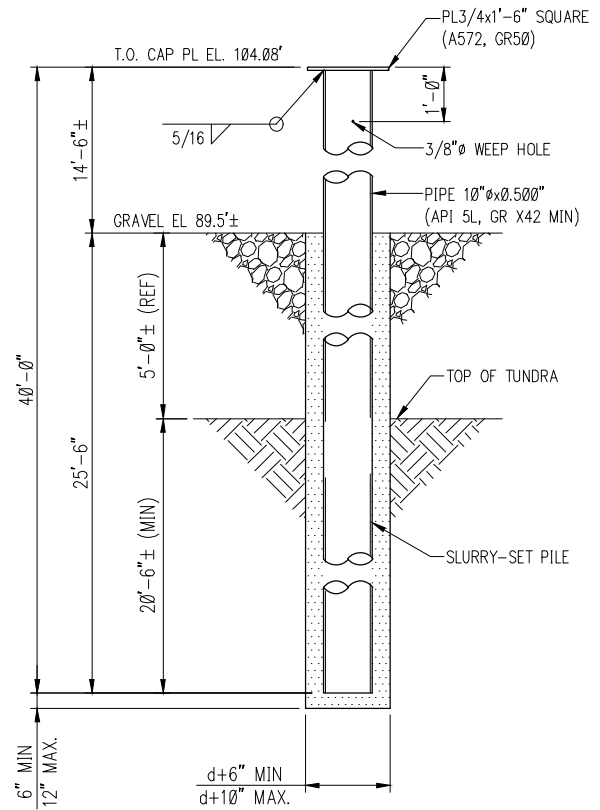
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Ø	06/22	MDB			ISSUED PER 23531116ACS						



10"Ø MODULE PILE



10"Ø PLATFORM VSM

ConocoPhillips
Alaska, Inc.

AREA: 3R

MODULE: 3R1Ø

UNIT: D3

DS3R
MODULE 3R-1Ø VSMs
PERMIT EXHIBITS

CADD FILE NO.
SKA-DS3R-23531116ACS-003 06/22

DRAWING NO:
SKA-DS3R-23531116ACS

PART:

REV: Ø